







California Energy Commission

DOCKETED 13-IEP-1P

TN # 70441

APR. 22 2013

Geothermal Heat Exchange Systems:

Case Studies & Lessons Learned

Date: April 11, 2013

PRESENTED TO: GOLDEN GATE ASHRAE CHAPTER

Presented By:

Marco Alves, PE – Senior Associate

John Paul Peterson, PE – Senior Associate

Sustainable Projects





109 LEED Projects

22 Platinum62 Gold21 Silver



4 Living Building Projects



9 Net Zero Energy Projects



2 Passive House Projects

Agenda:

- What is Geothermal
- Geothermal Design
- Guidelines and Codes
- Geothermal Construction
- Geothermal = Energy and Water efficiency
- Cost and Incentives
- Design Case Study
- Case Studies
- Q & A

What is Geothermal?

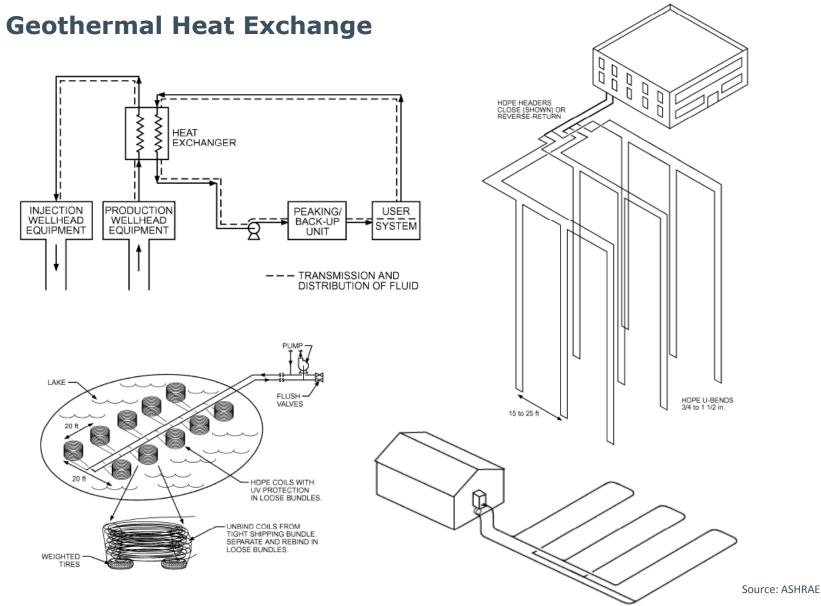
It is **NOT**





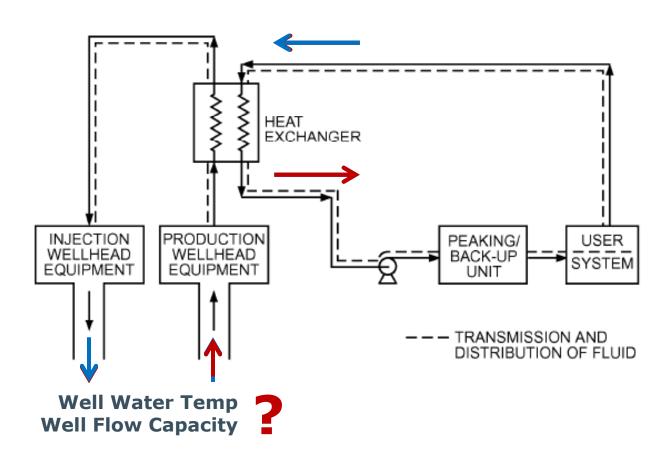






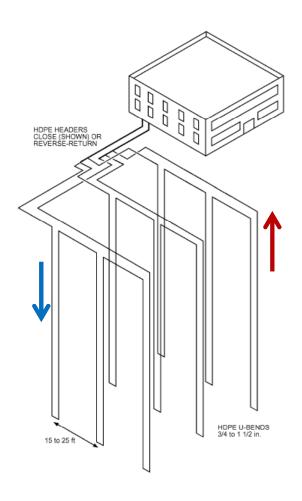
Open Loop/Well Design

Heating



Closed Loop/Bore Design

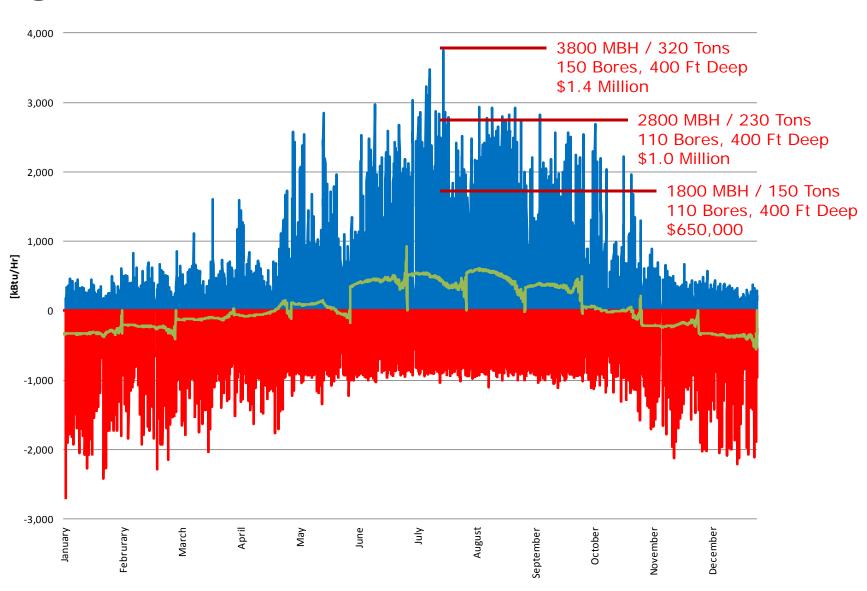
Heating



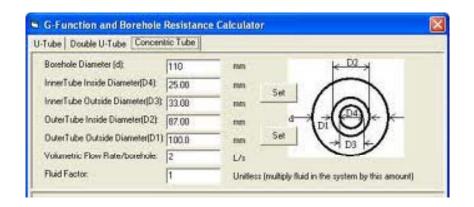
Geological Formation
Ground Temp
Bore Capacity

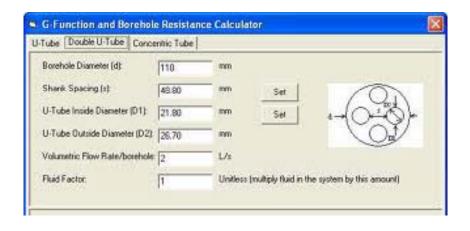
Source: ASHRAE

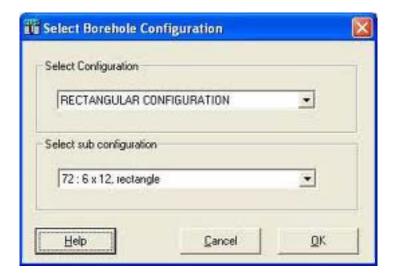
Building Load Profile

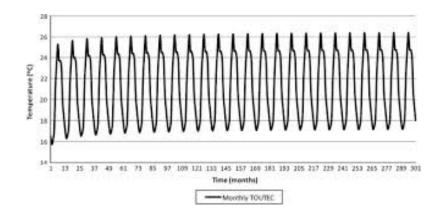


Software Modeling









Field Design















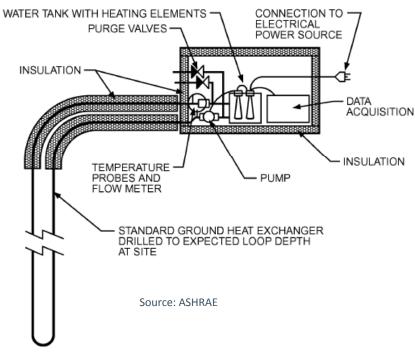


ENERGY COMMISSION

DEPARTMENT OF WATER RESOURCES

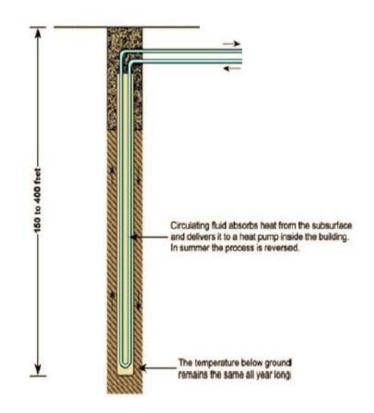
ASHRAE & IGSHPA







Bore Design/Construction



CEC - AB 2339



ENERGY COMMISSION

AB 2339 (Williams & V. Manuel Pérez)
Renewable Thermal Energy Deployment Act

SUMMARY

AB 2339 requires the California Energy Commission (CEC) to identify and address existing barriers to the deployment of geothermal heat pumps and geothermal ground loop technologies.

NEED FOR THE BILL

There should be a statewide effort to identify and address why such readily available, efficient and cost effective technologies are not widely used in California.

AB 2339 directs the CEC to evaluate, and recommend policies and implementation strategies to address the barriers impeding the use of geothermal technologies in California.



DWR - GHEW Standards Update

DEPARTMENT OF WATER RESOURCES

GHEW Standards - Draft Created in 1999

GHEW Standards – Draft Being Updated

Closed Loop Systems – DWR GHEW Standards Apply

Open Loop Systems – DWR Water Well Standards Apply

Local Water Agency is AHJ

Pipe & Fittings















Pipe, Trenches, Bores, & Drill rigs













Vaults & Valves











Why HDPE?

Smooth Walls and Same Hydraulic Capacity Over Lifetime

Reduced Pressure Loss

50 to 100 Year Lifetime

Potable Water Use

AWWA
ASTM
NSF
CSA



50 Year Pipe Warranty

Recyclable

Non Toxic

Chemical & Corrosion Resistance

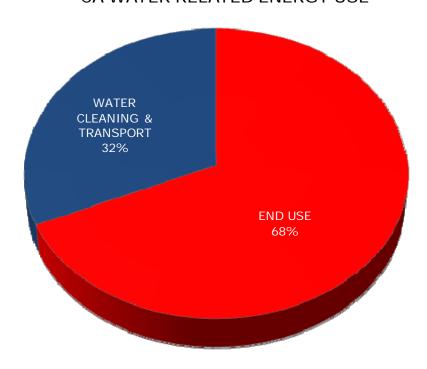
1600 psi Hydrostatic Design Basis at 73°F per ASTM D-2837

Geothermal: Energy Water Nexus CEC 2005 Report

Table 1-1: Water-Related Energy Use in California in 2001

	Electricity (GWh)	Natural Gas (Million Therms)	Diesel (Million Gallons)
Water Supply and Treatment			
Urban	7,554	19	?
Agricultural	3,188		
End Uses			
Agricultural	7,372	18	88
Residential			
Commercial	27,887	4,220	?
Industrial			
Wastewater Treatment	2,012	27	?
Total Water Related Energy Use	48,012	4,284	88
	_		
Total California Energy Use	250,494	13,571	?
Percent	19%	32%	?

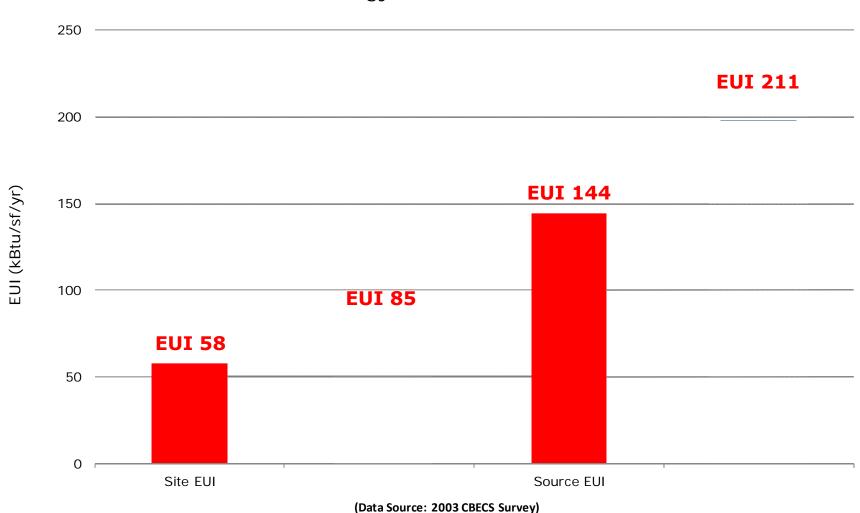
CA WATER RELATED ENERGY USE



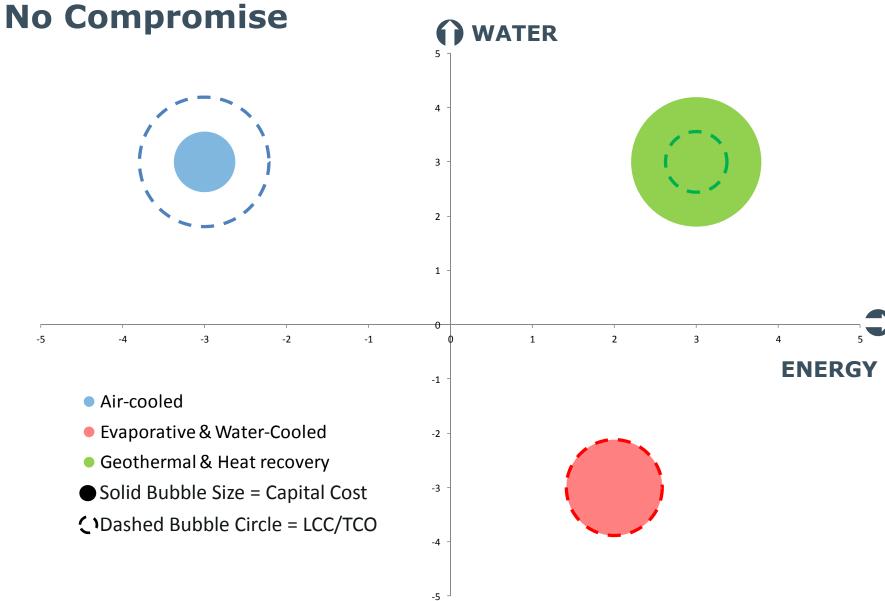
Source: California Energy Commission

Geothermal: Energy Water Nexus CEC 2005 Report

Energy Use - Education

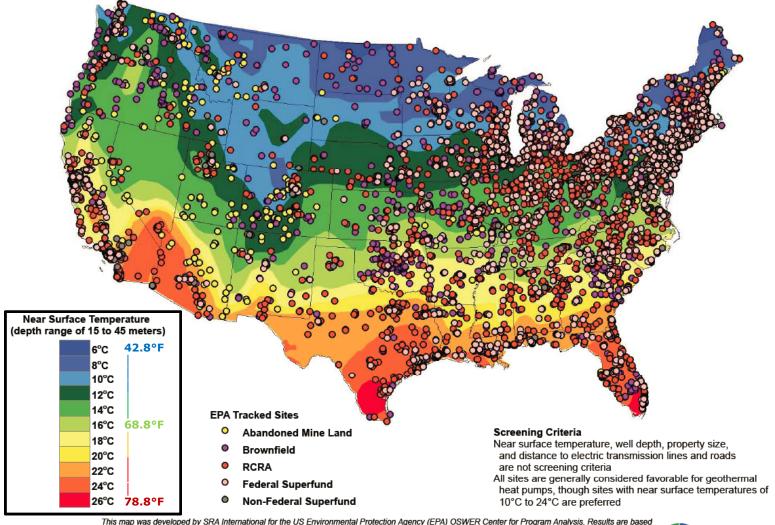


Geothermal: Energy and Water



Geothermal: Energy Efficiency

EPA Tracked Sites with Geothermal Heat Pump Siting Potential





This map was developed by SRA International for the US Environmental Protection Agency (EPA) OSWER Center for Program Analysis. Results are based on site screening criteria adapted from National Renewable Energy Laboratory (NREL) criteria and GIS data provided by Southern Methodist University (SMU) Geothermal Laboratory, NREL and EPA. This map and its associated data are intended to provide a general understanding of the renewable energy potential of EPA tracked sites; additional site-specific technical and economic analysis is required to determine the actual energy generation potential of EPA tracked sites. For further information, please see the accompanying Data Guidelines document at www.epa.gov/renewableenergyland or contact cleanenergy@epa.gov.



Cost and Incentives

Cost of Geothermal:

- Vertical Bore ~\$4,000/Ton
- Horizontal Slinky ~\$3,500 (+ Site Work Costs)

Federal Incentives

- MACRS + Depreciation: 50% year 1 + 12.5% years 2-5
- Investment Tax Credit (ITC): 10% year 1

Finance Solutions

GeoTPA (LVESTUS, Others..)

No CA State Incentives

- Not yet Considered Renewable
- Coming soon?



Design Case Study 30,000 SF Lab

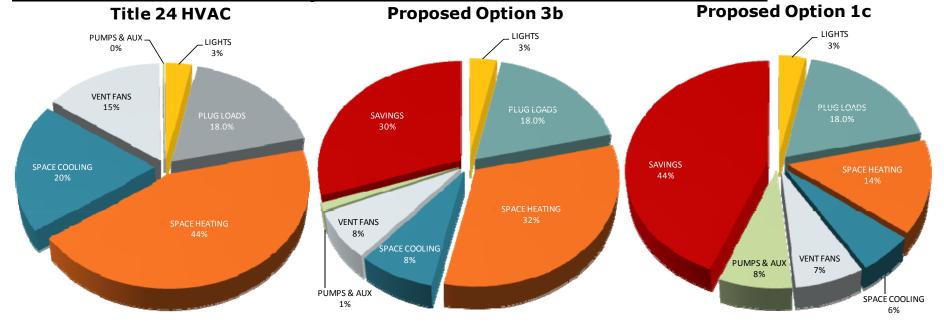


Design Case Study30,000 SF Lab, 3 Stories, Detention Pond



Design Case Study Energy Analysis

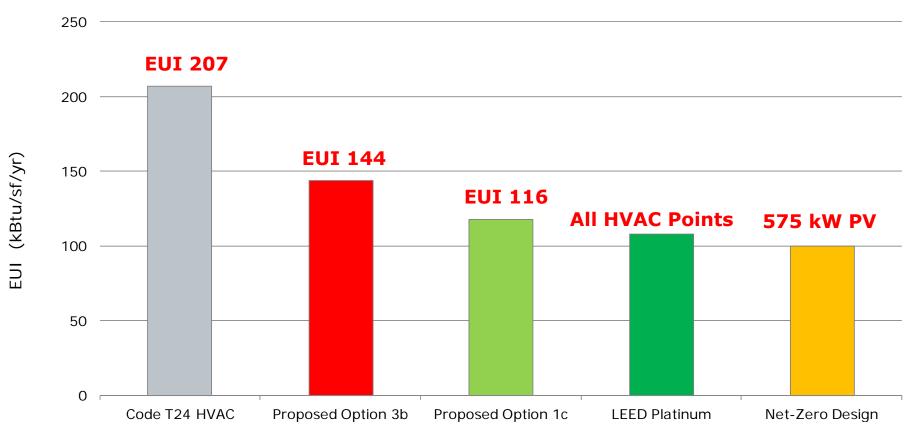
	Simulation Summary	To	tal Energy U	lse	% Energy		
Options		Electricity (kWh)	Natural Gas (Therms)	EUI (kBtu/sf/yr)	Savings vs Baseline		
T24	VAV Air Handlers with HW Reheat (T24 Base Option)	951,621	25,545	207	BASE	Г	Maria de Cla
1a	Water Cooled Heat Recovery Chiller, Domestic Water Heat Exchanger	976,720	0	119	42.6%		Water flow
1b	Option 1a with Four Pipe VAV in Dry Labs	1,004,393	0	122			data not
1c	Option 1a with Four Pipe VAV in Wet Labs	953.121	0	116	43.9%	\$0 K	available
2	Water Cooled Heat Recovery Chiller, Closed-Loop Geothermal Array	941.564	0	115	44.6%	\$850,000	
3a	Condensing Boiler and Air Cooled Chillers	644,761	20,253	151	27.2%		
3b	Option 3a with Four Pipe VAV in Wet Labs	647,017	18,383	144	30.3%		
4	Condensing Boilers, DX Lab Air Handler, Packaged Office Air Handler	936,002	17,734	164	20.8%		



Design Case Study

Net-Zero?

Energy Use Intensity (kBtu/SF-Yr)



Design Case Study LCC

LIFECYCLE COST ANALYSIS

BASED ON 30 YEAR ANALYSIS - 2013 to 2042									
OPTIONS OPTIONS	Capital Costs (\$)2013	Avg. Maint. Costs (\$)	Avg. Repla. Costs (\$)	Utility Costs (\$)2013	Savings By Design Rebate (\$)2013	Payback T24 Base (Years)	15 Year Cost of Ownership (\$)2027	30 Year Cost of Ownership (\$)2042	Energy Use Index (kBtu/sf-yr)
T24 HVAC - Air Cooled DX AHU's + VAV Reheat	\$2,529,000	\$17,444	\$39,808	\$136,834	\$0	-	\$5,833,123	\$13,105,219	207
Water Cooled Heat Recovery 1a Chiller + Domestic Water HX	\$2,970,000	\$20,616	\$43,779	\$122,091	\$25,545	8	\$5,520,789	\$12,320,698	119
1b 1a + Four Pipe VAV in Dry Labs	\$2,948,500	\$20,616	\$43,779	\$125,549	\$0	11	\$5,599,453	\$12,554,489	122
1c 1a + Four Pipe VAV in Wet Labs	\$3,000,000	\$20,616	\$43,779	\$119,140	\$25,545	8	\$5,487,111	\$12,154,637	116
Water Cooled Heat Recovery Chiller + Geothermal HX	\$3,850,900	\$20,616	\$43,779	\$117,696	\$27,556	23	\$6,304,840	\$12,907,588	115
Air Cooled Chillers + Condensing Boilers	\$2,970,000	\$17,444	\$45,101	\$04 772	\$66.661	Q	¢5, 386, 663	\$10,876,047	151
3b 3a + Four Pipe VAV in Wet Labs	\$3,000,000	\$17,444	\$45,101	\$93,745	\$68,083	8	\$5,393,083	\$10,836,396	144
Air Cooled DX AHU's for Lab and 4 Office + Condensing Boilers	\$2,580,000	\$17,444	\$39,808	\$129,414	\$0	7	\$5,724,010	\$12,663,243	177

Notes / Assumptions:

- 1. Average Price for Natural Gas is \$0.70/Therm.
- 2. Average Price for Electricity is \$0.125/kWh.

Design Case Study LCC w/ Geo Fed Incentives (GeoTPA)

LIFECYCLE COST ANALYSIS

	BASED ON 30 YEAR ANALYSIS - 2013 to 2042									
Options	OPTIONS	Capital Costs (\$)2013	Avg. Maint. Costs (\$)	Avg. Repla. Costs (\$)	Utility Costs (\$)2013	Savings By Design Rebate (\$)2013	Payback T24 Base (Years)	15 Year Cost of Ownership (\$)2027	30 Year Cost of Ownership (\$)2042	Energy Use Index (kBtu/sf-yr)
BASE	T24 HVAC - Air Cooled DX AHU's + VAV Reheat	\$2,529,000	\$17,444	\$39,808	\$136,834	\$0	-	\$5,833,123	\$13,105,219	207
1a	Water Cooled Heat Recovery Chiller + Domestic Water HX	\$2,970,000	\$20,616	\$43,779	\$122,091	\$25,545	8	\$5,520,789	\$12,320,698	119
1b	1a + Four Pipe VAV in Dry Labs	\$2,948,500	\$20,616	\$43,779	\$125,549	\$0	11	\$5,599,453	\$12,554,489	122
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2	Water Cooled Heat Recovery Chiller + Geothermal HX	\$3,850,900	\$20,616	\$43,779	\$117,696	\$27,556	2	\$4,871,935	\$11,474,683	115
3a	Air Cooled Chillers + Condensing Boilers	\$2,970,000	\$17,444	\$45,101	\$94 772	\$66,664	8	\$5,386,663	\$10,876,047	151
3b	3a + Four Pipe VAV in Wet Labs	\$3,000,000	\$17,444	\$45,101	\$93,745	\$68,083	8	\$5,393,083	\$10,836,396	144
4	Air Cooled DX AHU's for Lab and Office + Condensing Boilers	\$2,580,000	\$17,444	\$39,808	\$129,414	\$0	7	\$5,724,010	\$12,663,243	177

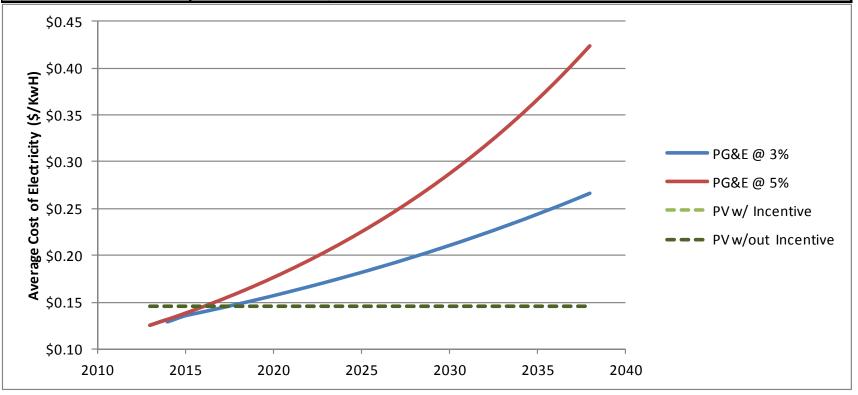
Notes / Assumptions:

- 1. Average Price for Natural Gas is \$0.70/Therm.
- 2. Average Price for Electricity is \$0.125/kWh.

Design Case Study

Reach for Net-Zero, Add PV

Year	\$/kwh	PV \$/kWh cost w/Incentives	PV \$/kWh cost w/out Incentives
2013	\$0.13		
2037 (3%/Yr Increase)	\$0.19	\$0.15	\$0.15
2037 (5%/Yr Increase)	\$0.24		
PV Array Size	575	kW	
PV Array Cost	\$3,415,500.00	Without Incentives	
PV Array Cost	\$3,401,125.00	With Incentives	



Design Case Study LCC w/ Geo Fed Incentives (GeoTPA + PV)

LIFECYCLE COST ANALYSIS

	BASED ON 30 YEAR ANALYSIS - 2013 to 2042									
Options	OPTIONS	Capital Costs (\$)2013	Avg. Maint. Costs (\$)	Avg. Repla. Costs (\$)	Utility Costs (\$)2013	Savings By Design Rebate (\$)2013	Payback T24 Base (Years)	15 Year Cost of Ownership (\$)2027	30 Year Cost of Ownership (\$)2042	Energy Use Index (kBtu/sf-yr)
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1a	Water Cooled Heat Recovery Chiller + Domestic Water HX	\$2,970,000	\$20,616	\$43,779	\$122,091	\$25,545	8	\$5,520,789	\$12,320,698	119
1b	1a + Four Pipe VAV in Dry Labs	\$2,948,500	\$20,616	\$43,779	\$125,549	\$0	11	\$5,599,453	\$12,554,489	122
10	1a - Four Pipo VAV in Wat Labs	\$3,000,000	\$20,616	\$42,770	\$110 140	\$25.545	Ω	¢5 /97 111	\$12,154,637	116
	Water Cooled Heat Recovery Chiller + Geothermal HX	\$7,265,900	\$20,616	\$43,779	\$5,885	\$27,556	10	\$4,337,460	\$5,924,326	115
	Air Cooled Chillers + Condensing Boilers	\$2,970,000	\$17,444	\$45,101	\$94,772	\$66,664	8	\$5,386,663	\$10,876,047	151
3b	· · · · · · · · · · · · · · · · · · ·	\$3,000,000	\$17,444	\$45,101	\$93,745	\$68,083	8	\$5,393,083	\$10,836,396	144
4		\$2,580,000	\$17,444	\$39,808	\$129,414	\$0	7	\$5,724,010	\$12,663,243	177
1c 2 3a	Water Cooled Heat Recovery Chiller + Geothermal HX Air Cooled Chillers + Condensing Boilers 3a + Four Pipe VAV in Wet Labs Air Cooled DX AHU's for Lab and	\$3,000,000 \$7,265,900 \$2,970,000 \$3,000,000	\$20,616 \$20,616 \$17,444 \$17,444	\$43,779 \$43,779 \$45,101 \$45,101	\$110,140 \$5,885 \$94,772 \$93,745	\$25,545 \$27,556 \$66,664 \$68,083	10 8 8	\$5,487,111 \$4,337,460 \$5,386,663 \$5,393,083	\$5,924,326 \$10,876,047 \$10,836,396	116 115 151 144

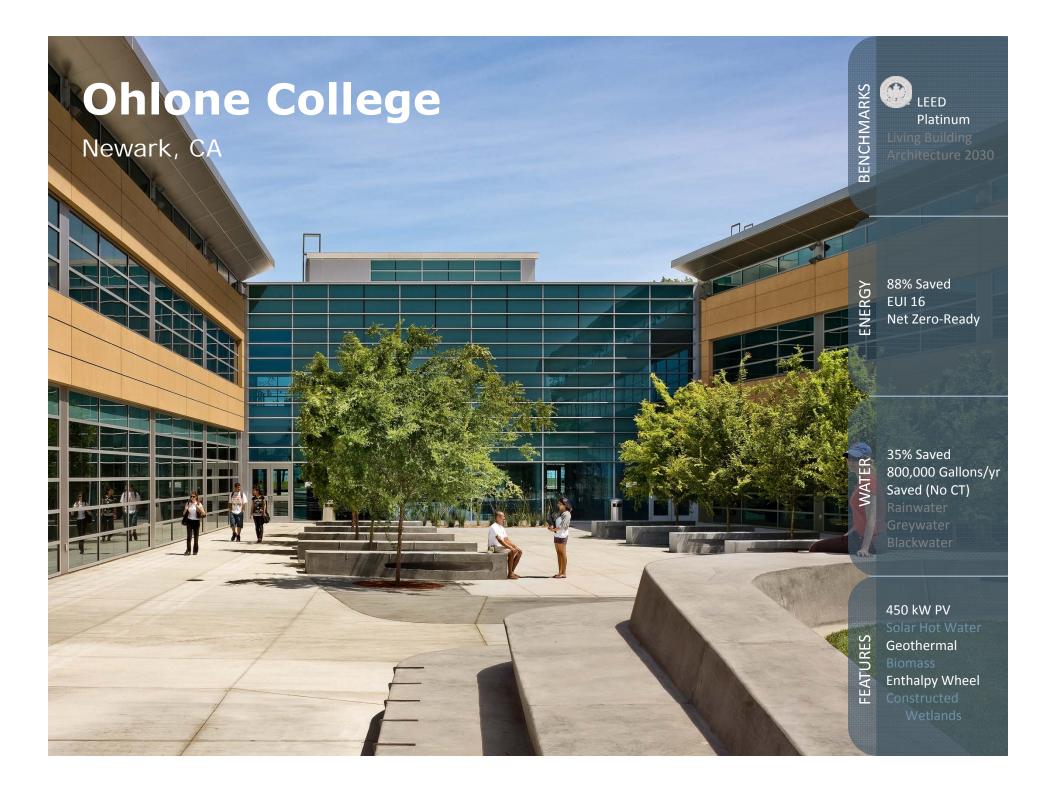
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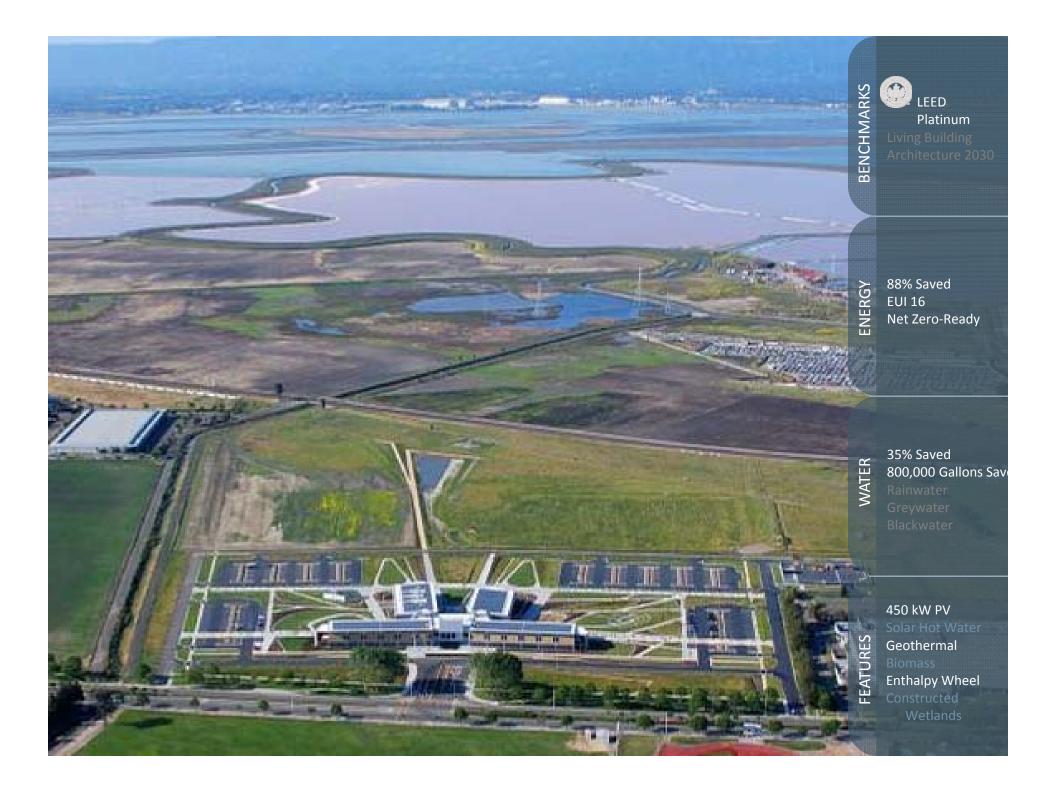
Geothermal Case Studies

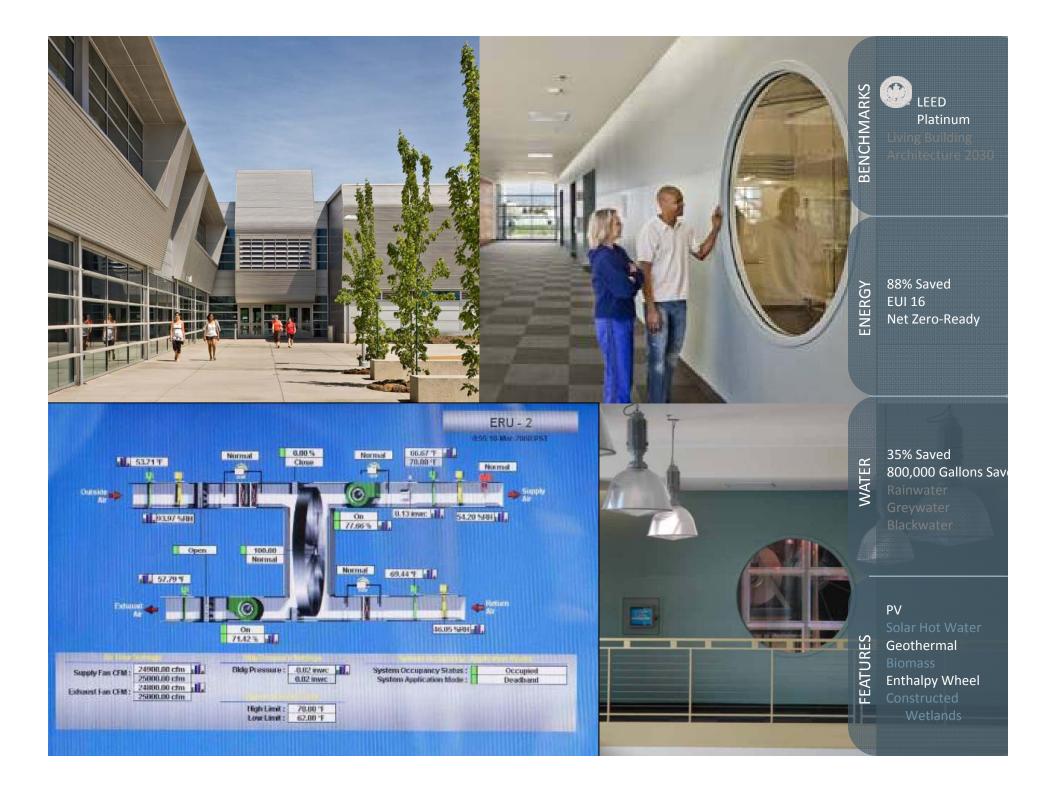
Geothermal Case Studies

Higher Ed

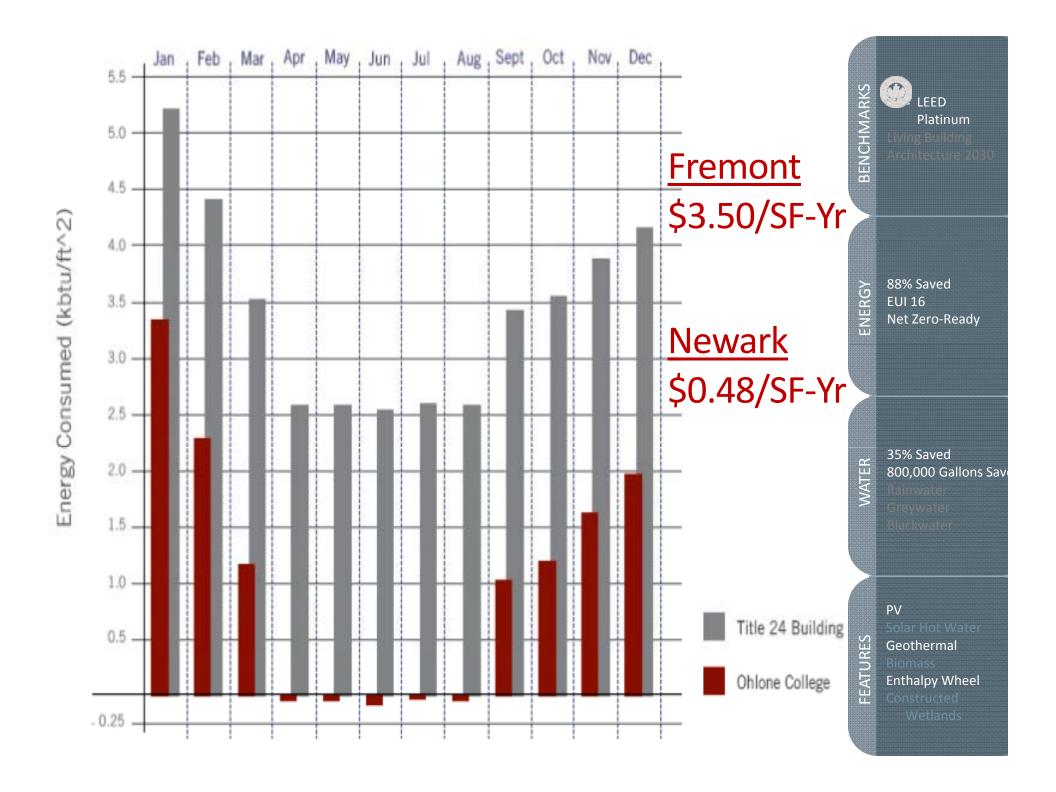


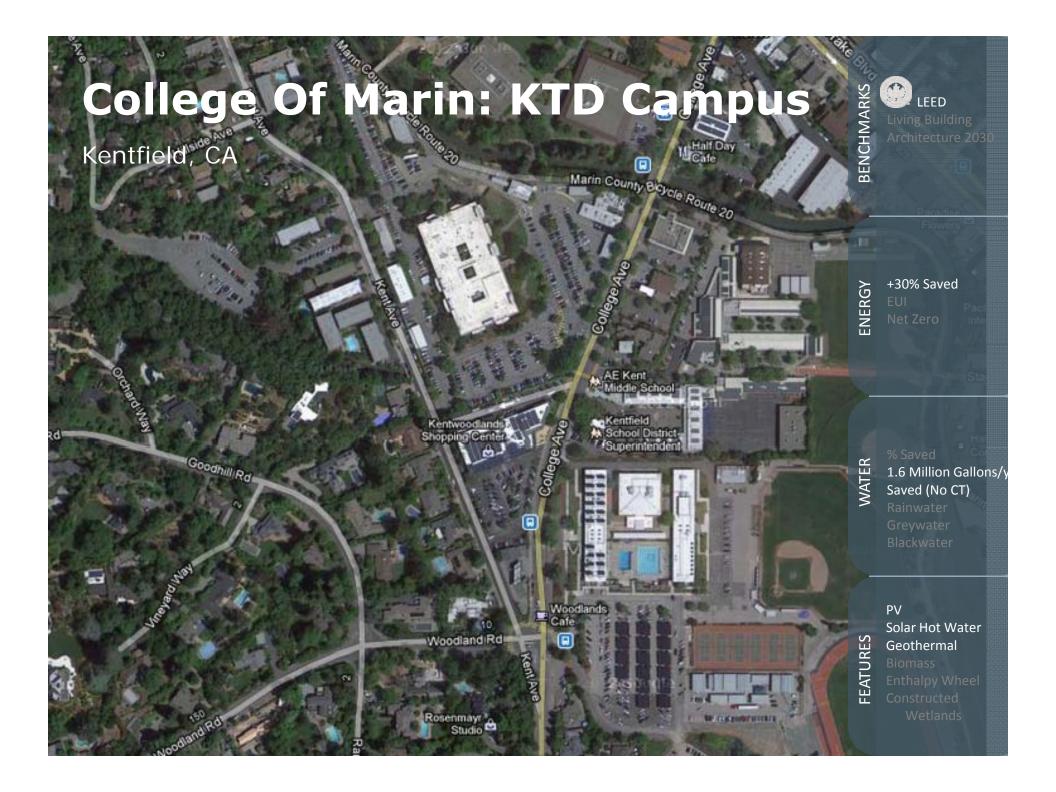


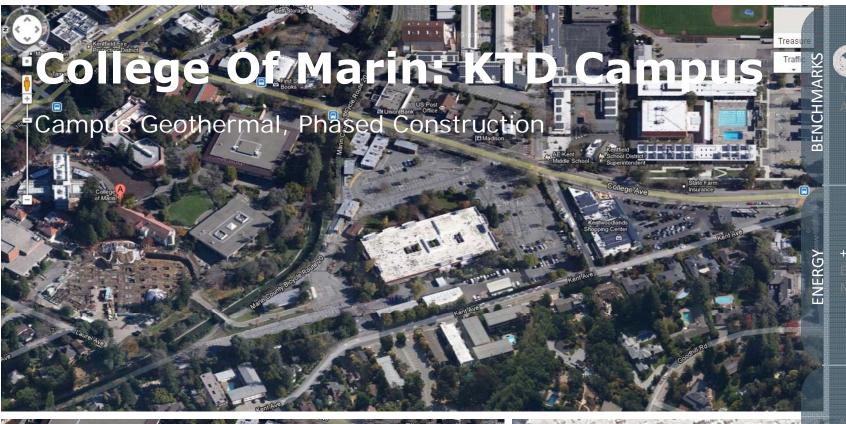














+30% Saved





1 6 Million Gr

1.6 Million Gallons/y Saved (No CT)

Rain <mark>wat</mark>e

Greywater

Blackwater

PV Solar Hot Water Geothermal

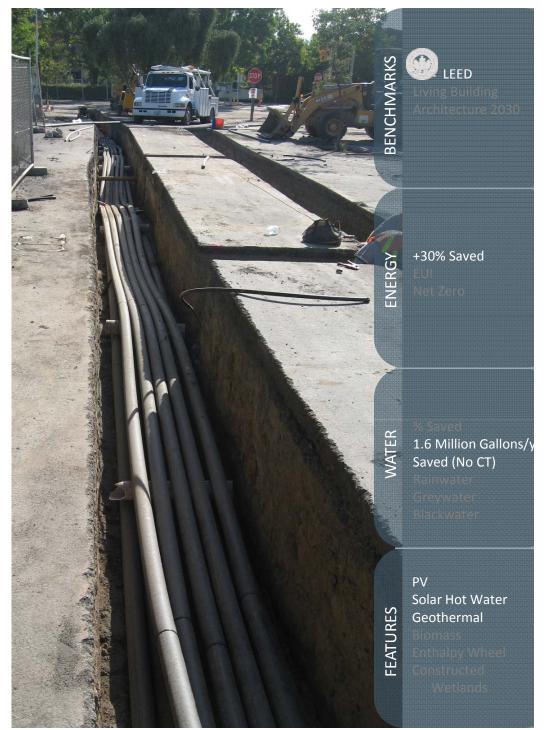
3iomass

Enthalpy Wheel

Wetlands







College Of Marin: KTD Campus

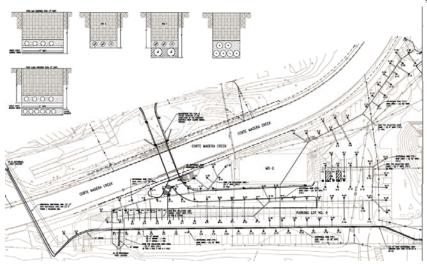
Vertical Closed Loop

340 Bores

380' Deep

3 Valve Vaults

650 Ton Capacity

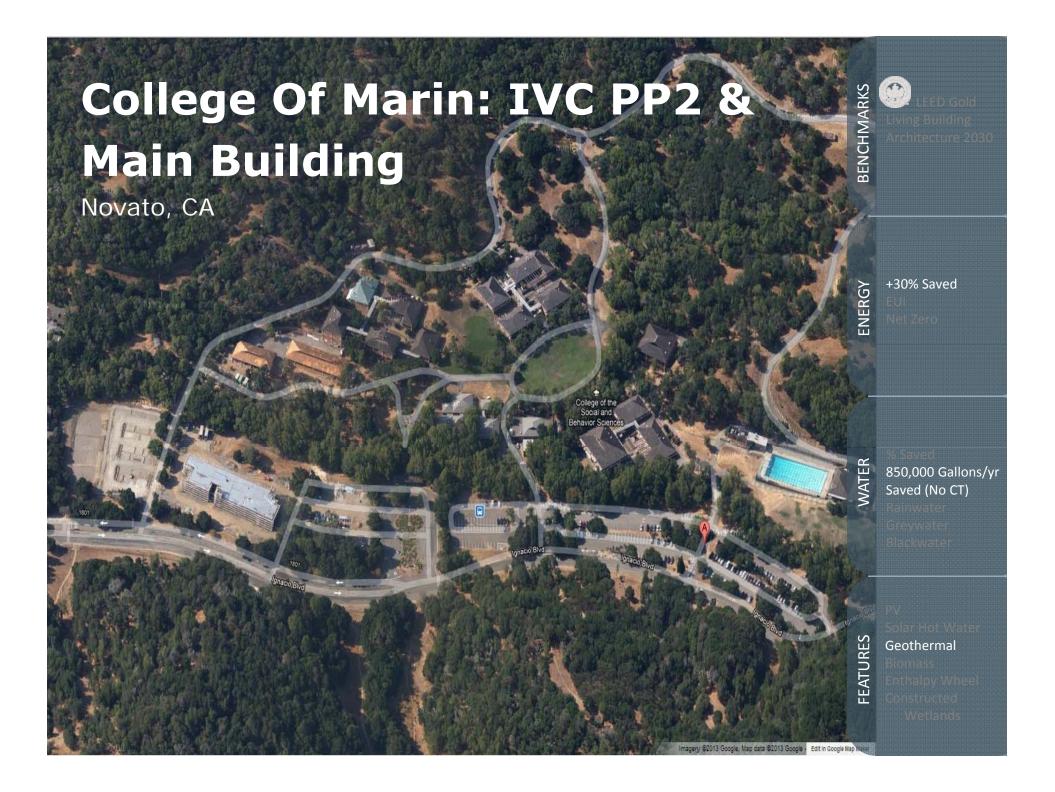




+30% Saved

1.6 Million Gallons/y Saved (No CT)

PV Solar Hot Water Geothermal



College Of Marin: PP 2

Simpler System, Less Maintenance, Energy & Water Efficiency











LEED Gold
Living Building
Architecture 2030

+30% Saved

850,000 Gallons/yr Saved (No CT)

Greywata

Solar Hot Wate Geothermal

Enthalpy Wheel
Constructed
Wetlands

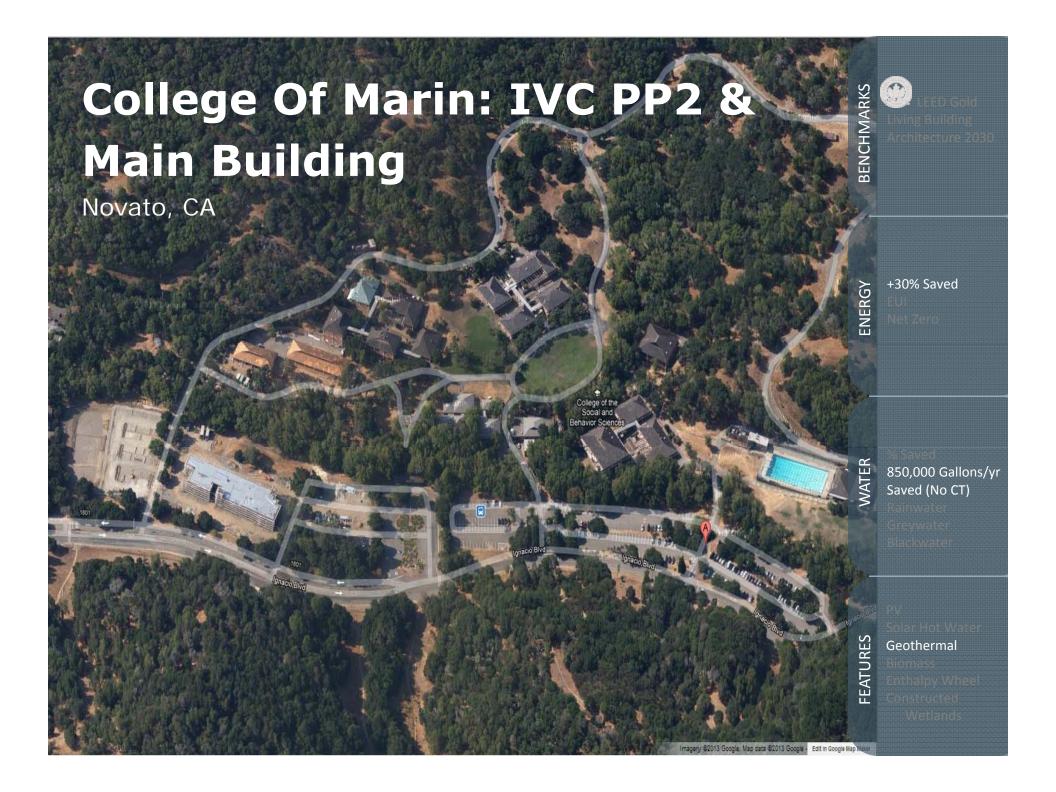
College Of Marin: PP 2

Power Plant Replacement

LEED Gold
Living Building
Architecture 203



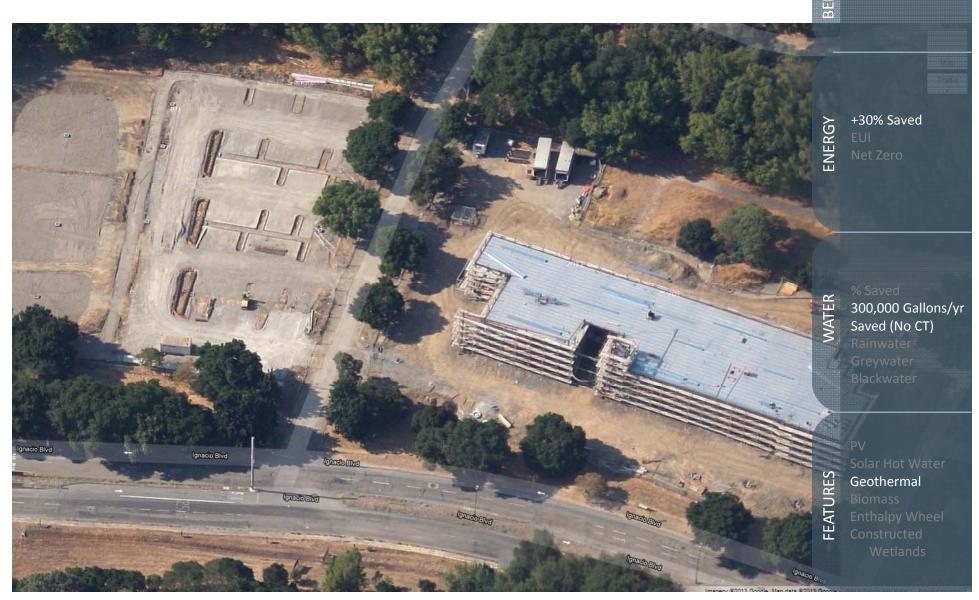
College Of Marin: PP 2 BENCHMARKS GEOTHERMAL FIELD EXPANSION 194 BORES = 272 TONS Vertical Closed Loop Expansion 195 Bores 250' Deep 3 Valve Vaults NEW IVC MAIN BUILDING UNDER CONSTRUCTION +30% Saved 300 Ton Capacity (N)10"# OWSAR DEECT BURED HD 1976 CONNECTING NEW GESTHERME BUD TO POWERPLANT 2 Eliminated Boilers **Eliminated Cooling Towers** 850,000 Gallons/vr HIGH AS POSSIBLE AGAINST WALL (E) GAS PIPE-Saved (No CT) (2) GAS PIPE TO (E)BOILERS SLEEVE THRU FOOTING (TYPICAL) PROVIDE 1" PRESSURE REDUCING VALVE MODEL WATTS 25AUB-Z3-G-LP EXISTING 1"CW RISER, VERIFY EXACT SIZE AND LOCATION IN FIELD BEFORE STARTING ANY WORK (E)GAS METER REDUCED PRESSURE BACKFLOW PREVENTER-ASSEMBLY SUPPORT ON WALL W/UNISTRUT CHANNELS AS REQUIRED, PROVIDE ISOLATION WALVES ON EACH SIDE FOR CONTINUATION, SEE M-DWGS. 🕢 (E)BOILERS, PUMPS, AND ASSOCIATED PIPE TO REMAIN Geothermal



College Of Marin: IVC Main Bldg

LEED Gold

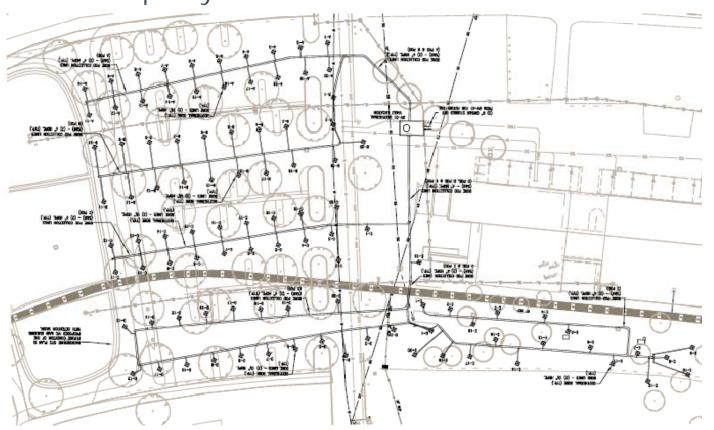
Student Services and Dental Labs



College Of Marin: IVC Main Bldg

Vertical Closed Loop

- 100 Bores
- 250' Deep
- 1 Valve Vaults
- 150 Ton Capacity



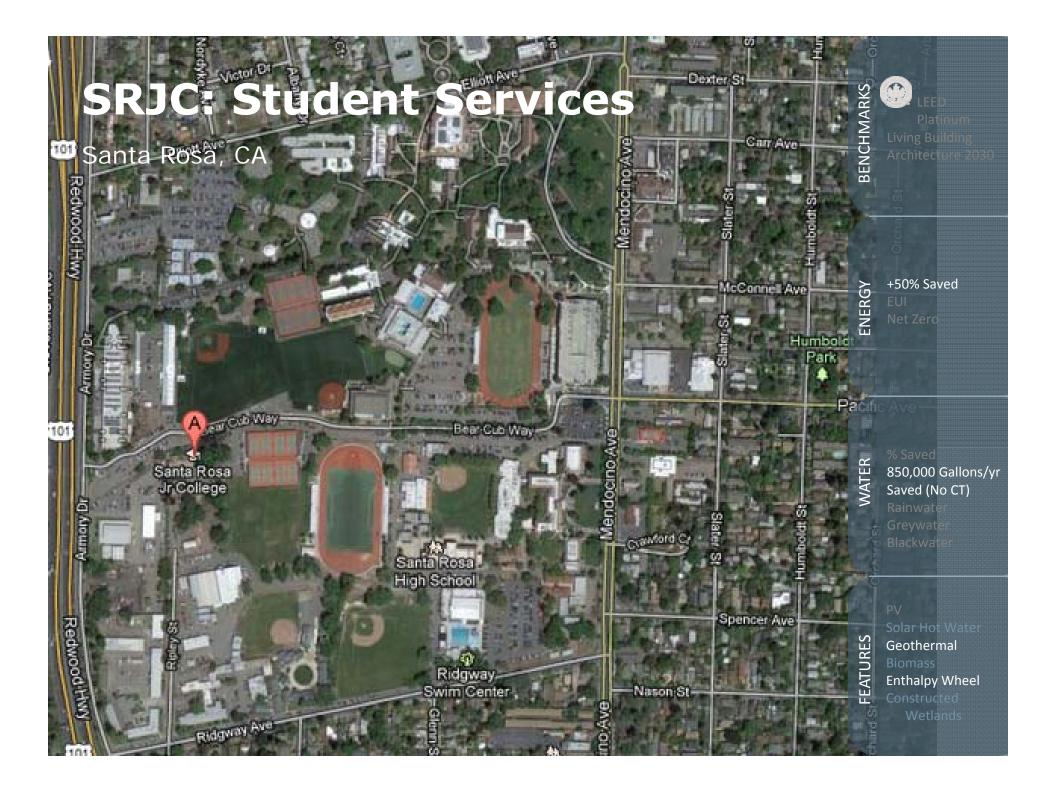
LEED Gold
Living Building
Architecture 2030

+30% Saved

300,000 Gallons/yr Saved (No CT)

Seothermal

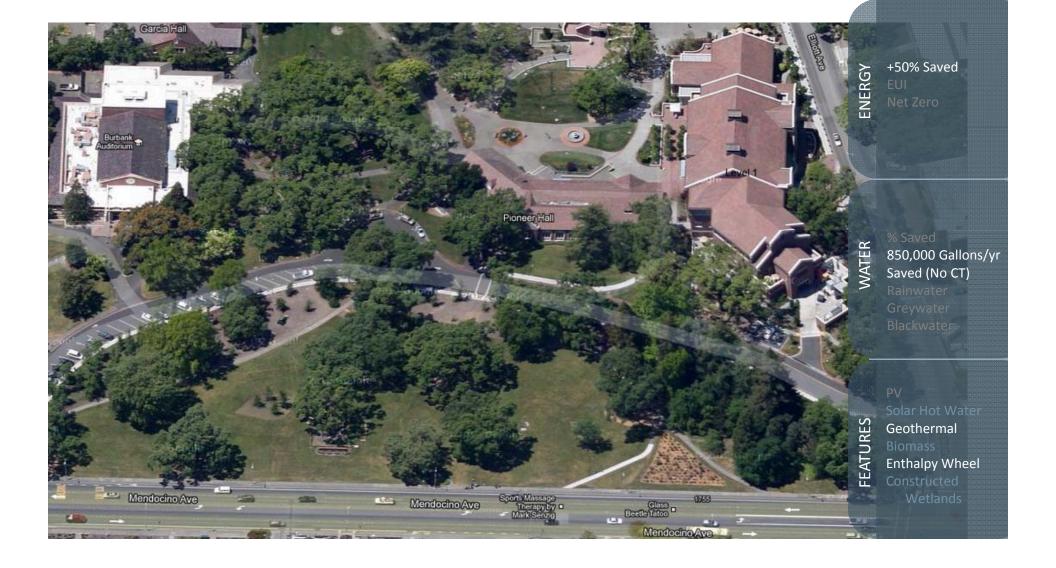
Enthalpy Wheel Constructed Wetlands



SRJC: Student Services

Student Services Building (Bertolini Student Center)

DENCHWARKS
Platinum
Living Building
Architecture 2038



SRJC: Student Services

Vertical Closed Loop Expansion

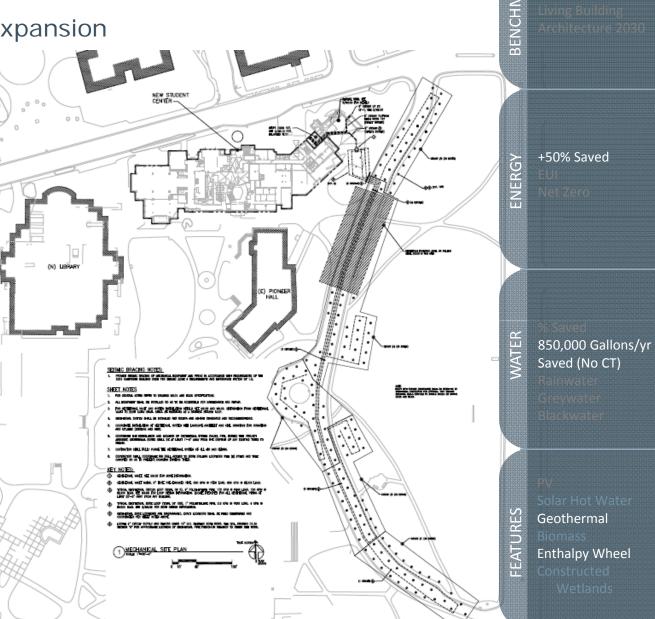
• 150 Bores

• 250' Deep

1 Valve Vault

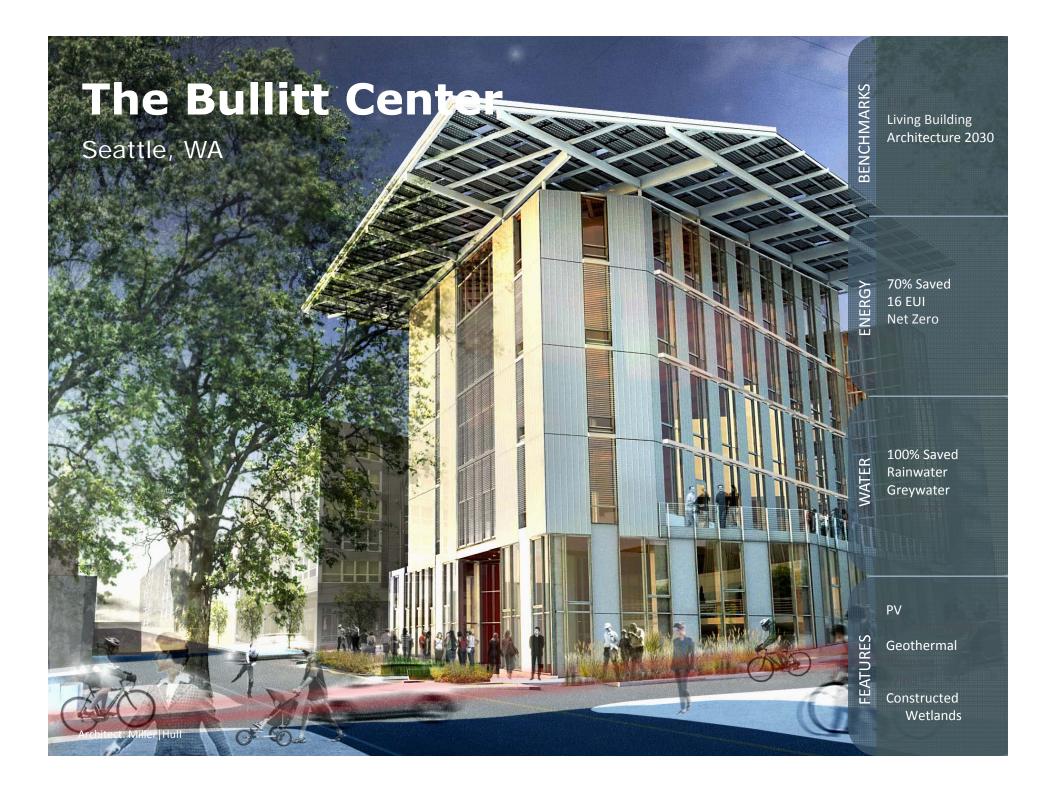
230 Ton Capacity





Geothermal Case Studies

Corporate HQ



BENCHMARKS

ENERGY

Living Building

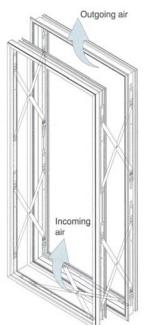
Architecture 2030

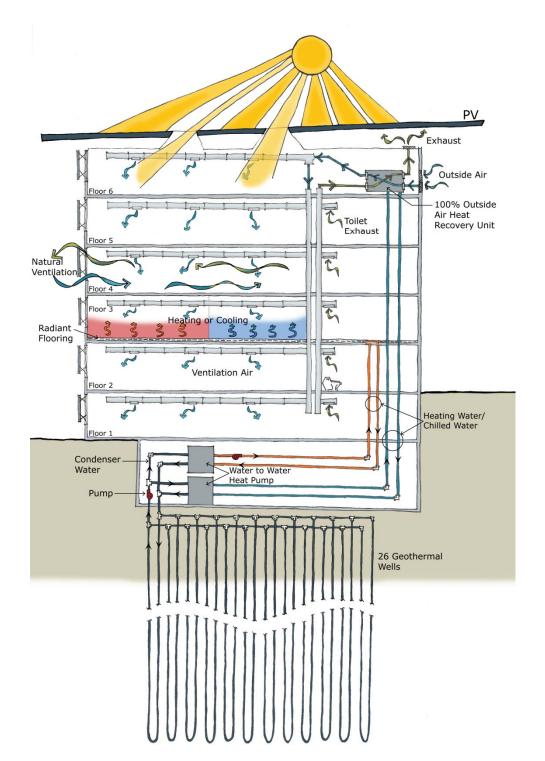
70% Saved 16 EUI Net Zero

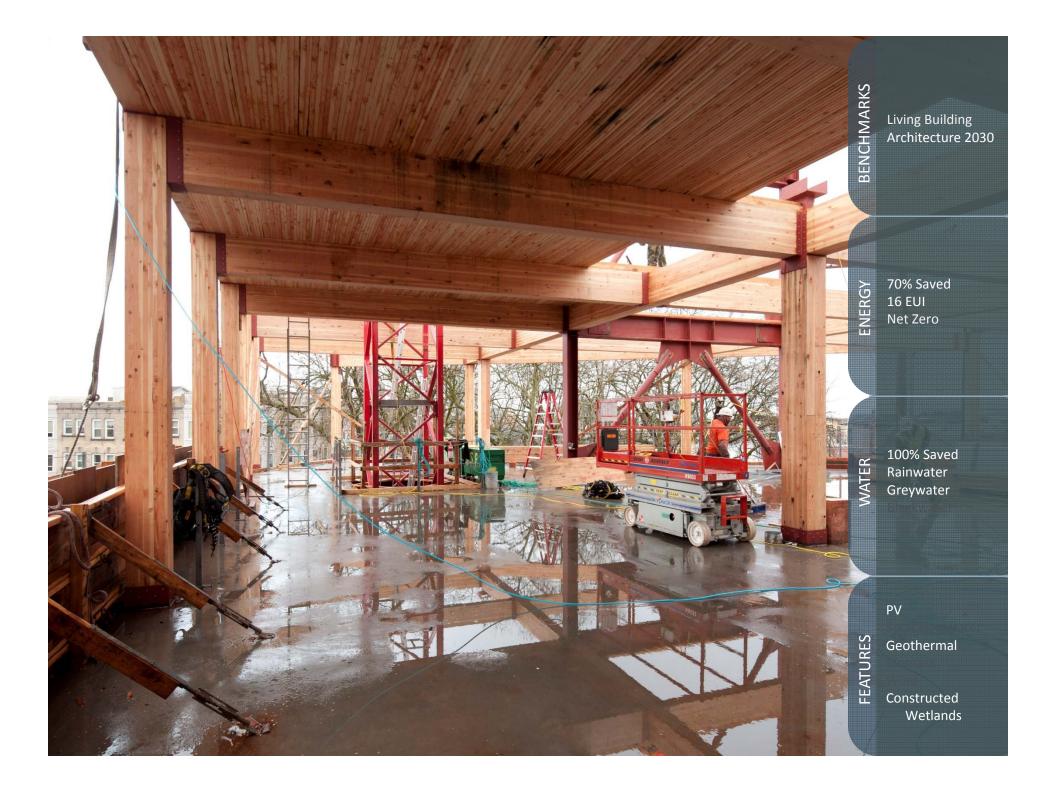
FEATURES

Constructed Wetlands









BENCHMARKS

Living Building
Architecture 2030

ENERGY

70% Saved 16 EUI Net Zero

100% Saved Rainwater Greywater

PV

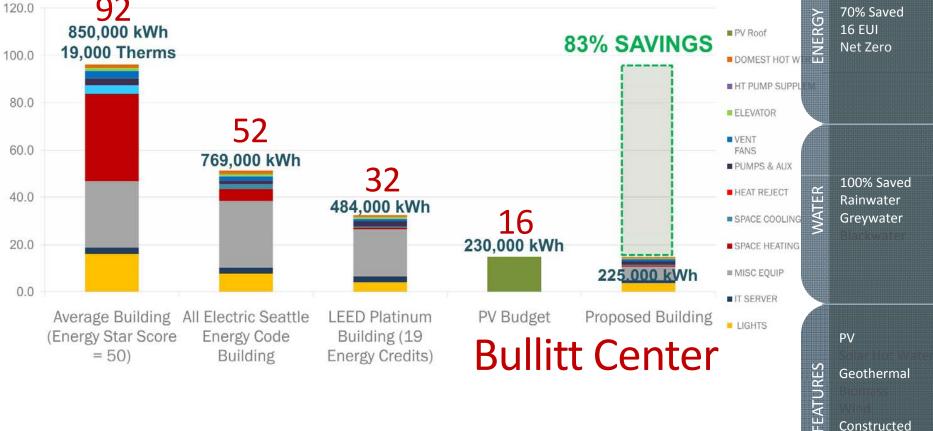
Geothermal

Constructed Wetlands

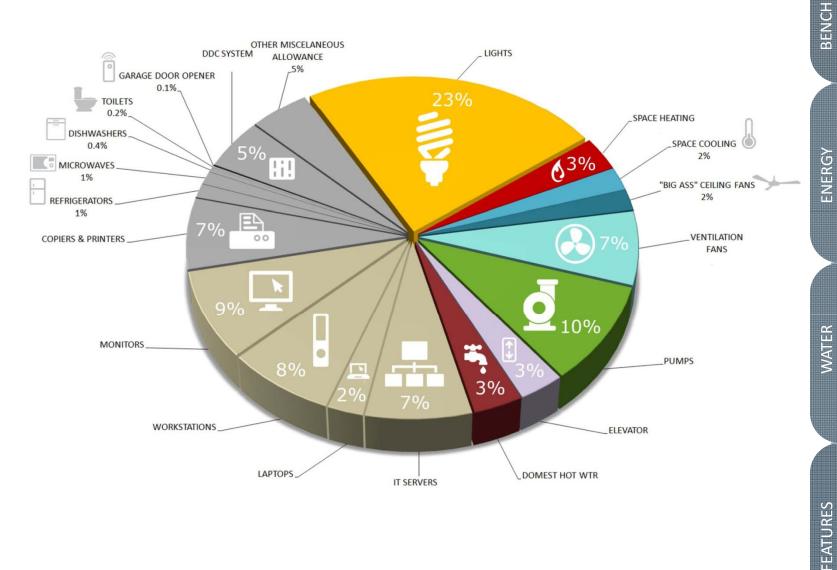
FEATURES



Constructed Wetlands



ENERGY USE



BENCHMARKS or year

Living Building
Architecture 2030

70% Saved 17 EUI Net Zero

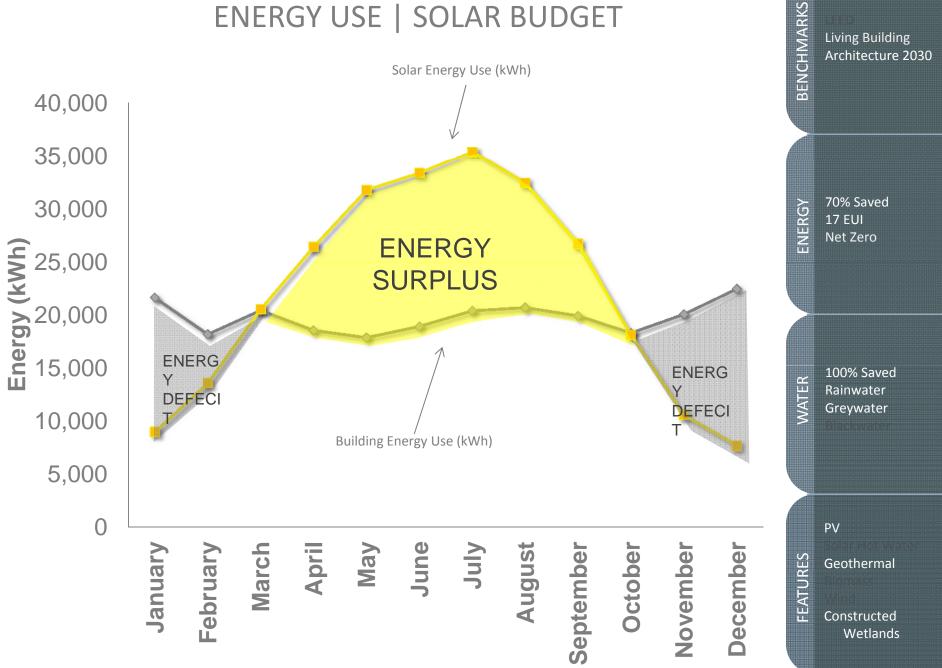
> 100% Saved Rainwater Greywater

PV

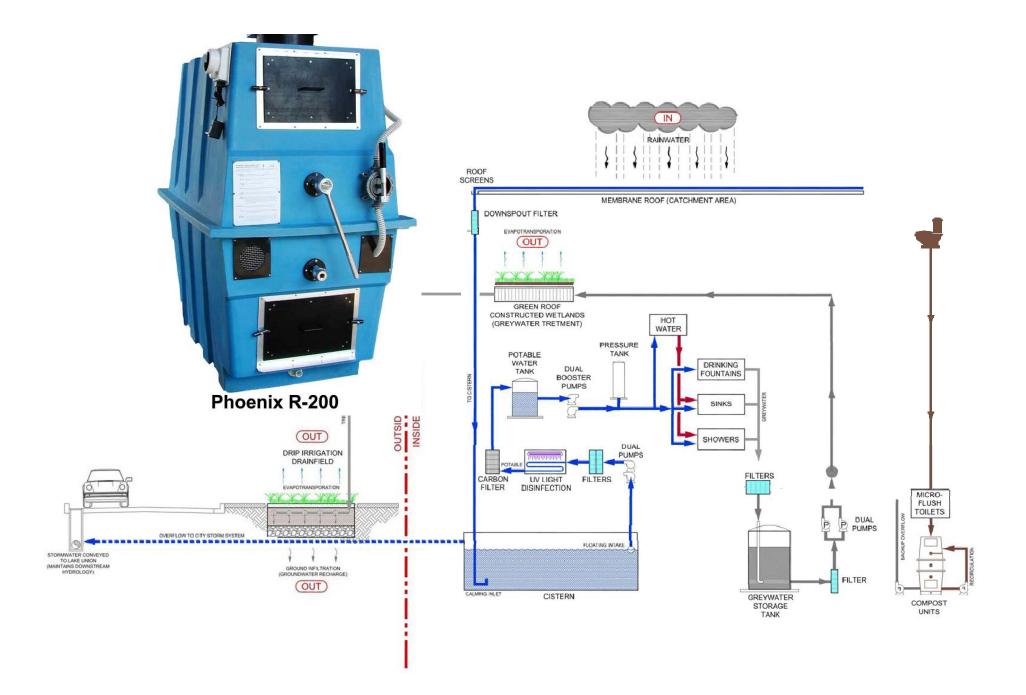
Geothermal

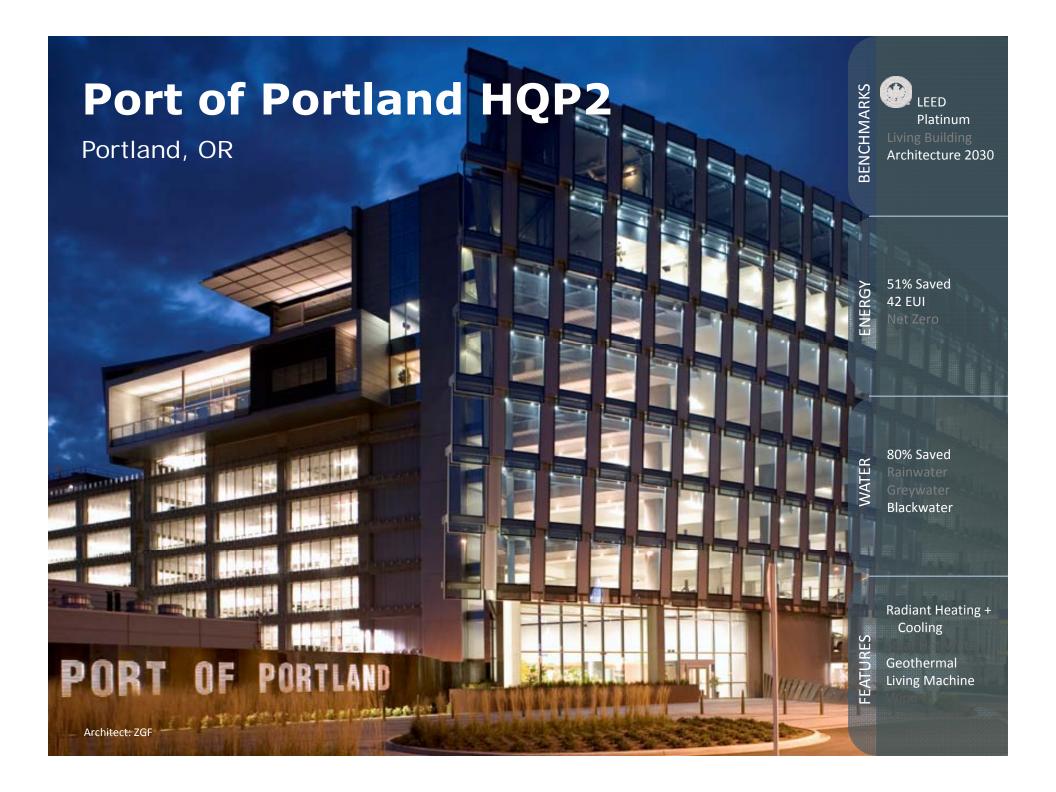
Constructed Wetlands

ENERGY USE | SOLAR BUDGET



Living Building





LEED Platinum

Architecture 2030

51% Saved 42 EUI

80% Saved
Blackwater

Radiant Heating + Cooling

Geothermal Living Machine

Censtraicted Aretianas

FEATURES

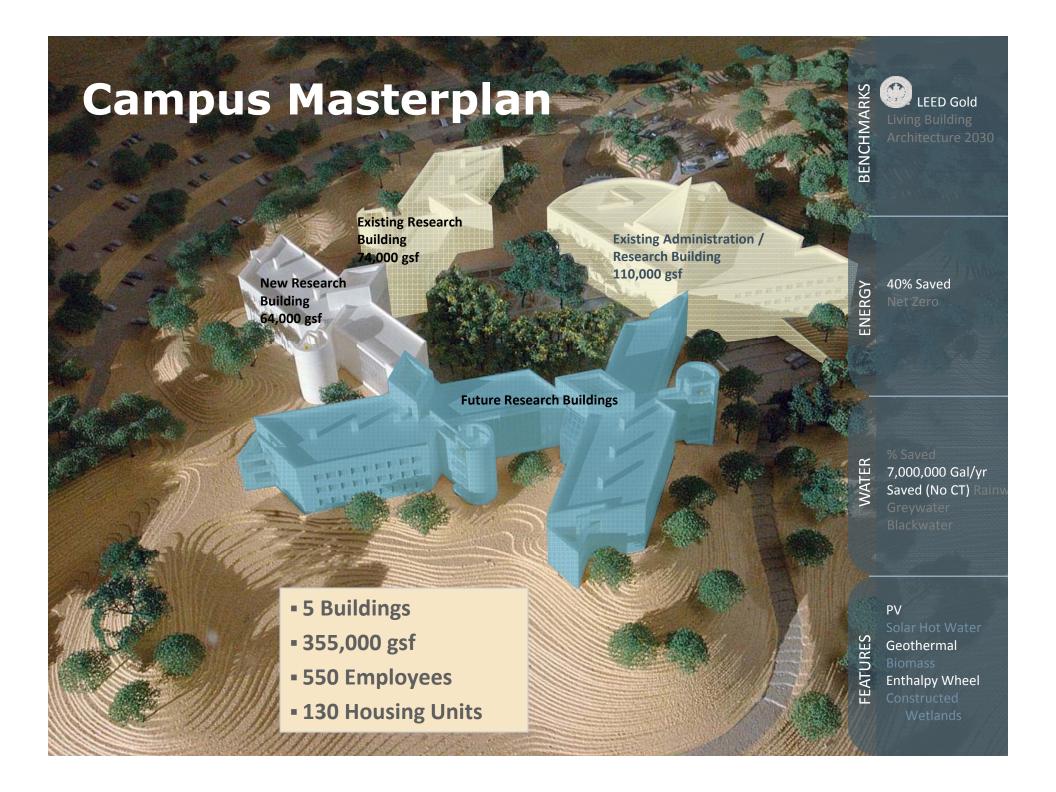


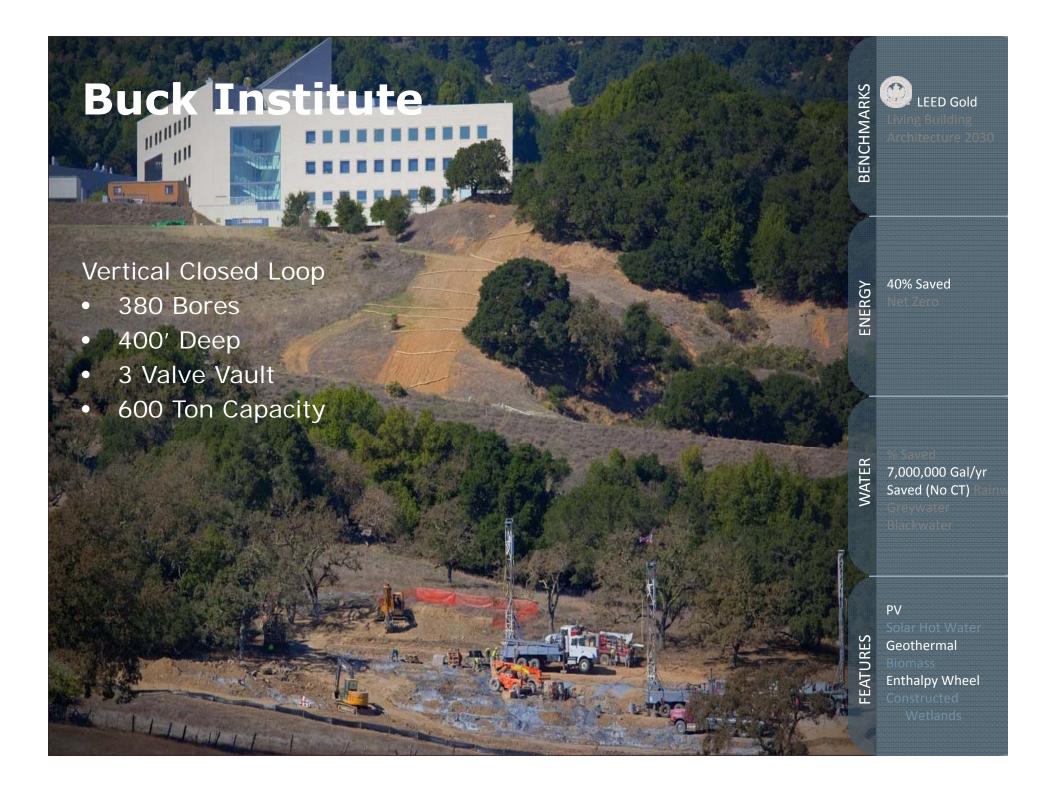


Geothermal Case Studies

Laboratories







Geothermal Case Studies

Zoos & Visitor Centers

Oregon Zoo – Elephant Habitat

Oregon, CA



BENCHMARKS

Platinum

LEED

LE

88% Saved EUI

WAIEK

PV
Solar Hot Water
Geothermal
Biomass
Enthalpy Wheel
Constructed

USFWS Corn Creek Visitor Center

Mojave Desert, NV

Architect: Lucchesi Galati



ENERGY

Net-Zero

EUI

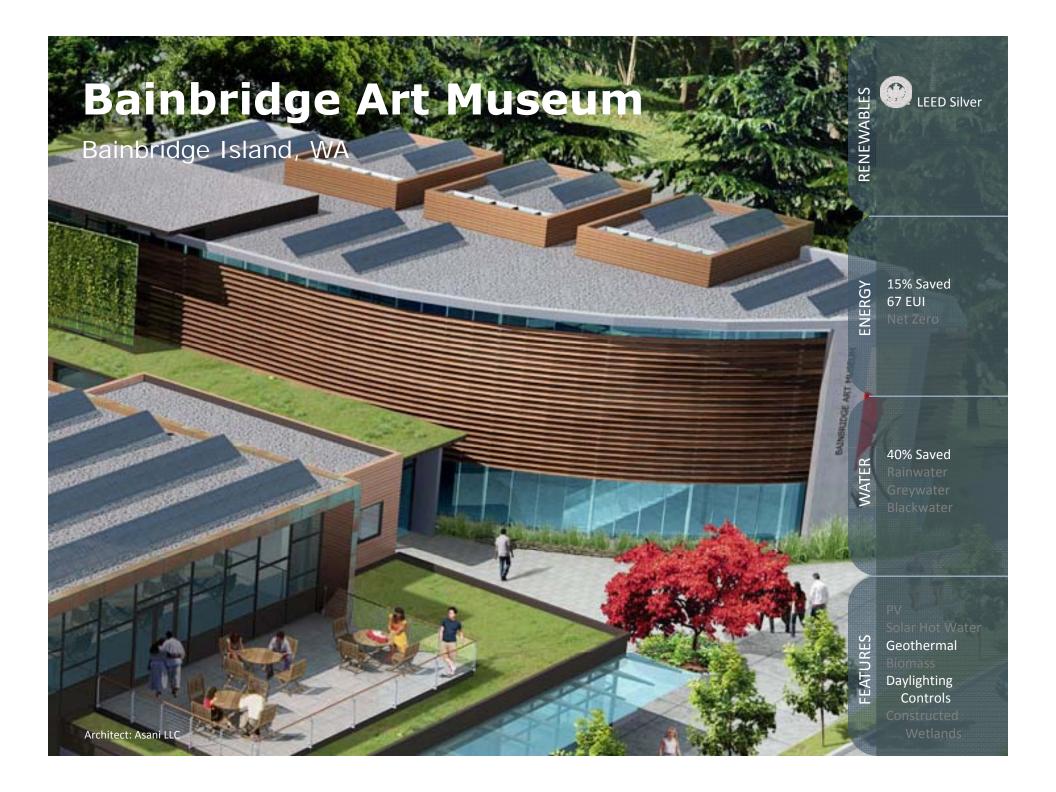
Net Zen

Wetlands

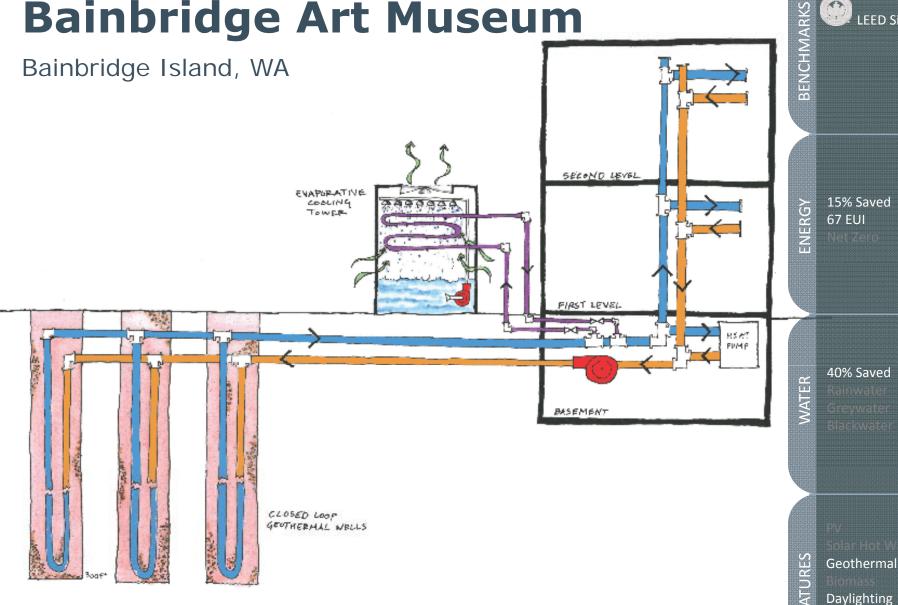


Geothermal Case Studies

Art Museums



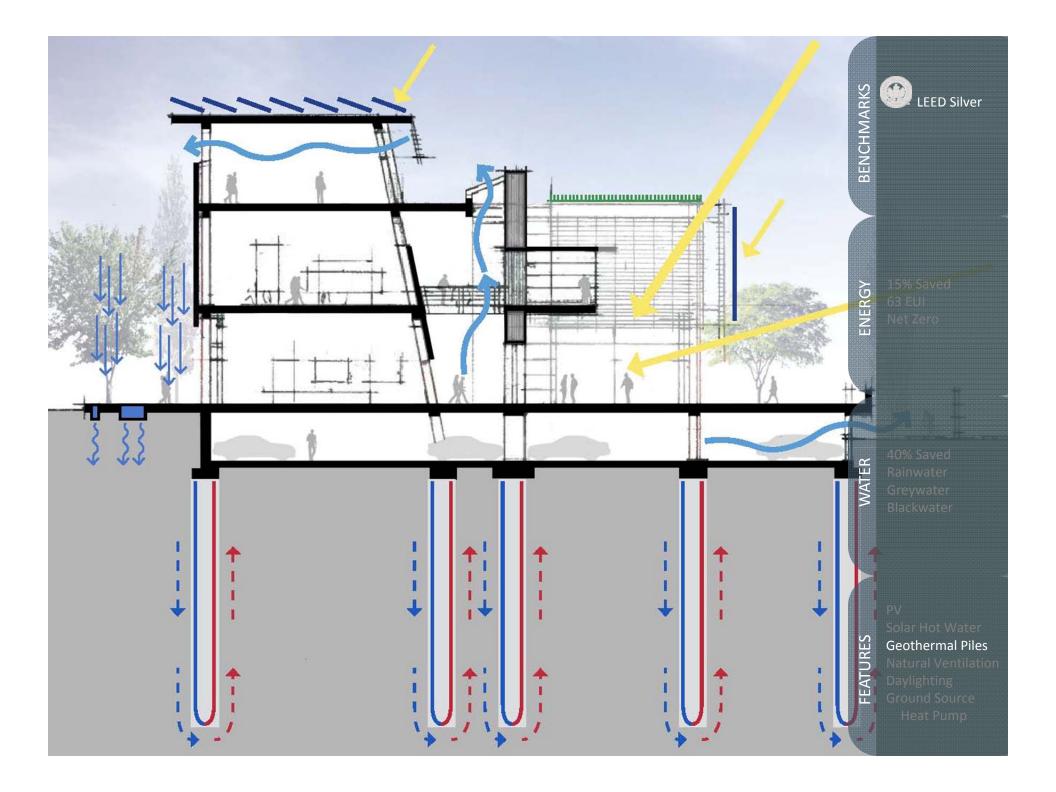
Bainbridge Art Museum



LEED Silver

Controls



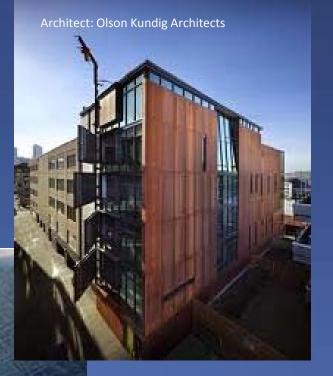


Geothermal Case Studies

Housing

Art Stable

Seattle, WA



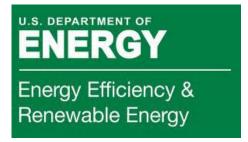
LEED Silver

Geothermal **Augered Piles**

"Geothermal Heat Pumps

Geothermal heat pumps are one of the **most efficier**... ways to heat and cool your home. They can achieve **efficiencies two to three times greater** than commonly used air source heat pumps because they rely on **the relatively consistent ground temperatures** to transfer heat to or from a home. Across much of the United States, the temperature of the upper 10 feet of the ground remains **between 45°F and 75°F, and often between just 50°F and 60°F**. By contrast, air temperatures can range over the course of a year from below 0°F to over 100°F."

Source: EPA Website



Questions Answers





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